GENERAL NOTES:

N1. DRAWINGS ARE DIAGRAMMATIC ONLY. THE LOCATION AND ROUTING OF RACEWAYS SHALL BE DETERMINED BY THE CONTRACTOR UNLESS OTHERWISE NOTED OR STANDARDIZED.

N2. IF A DISCREPANCY IN QUANTITY OR SIZE OF CONDUIT, WIRE, EQUIPMENT DEVICES, OVERCURRENT PROTECTION, GROUNDING SYSTEMS, ETC. (ALL EQUIPMENT AND MATERIALS) THE CONTRACTOR SHALL BE RESPONSIBLE FOR PROVIDING AND INSTALLING ALL MATERIALS AND SERVICES REQUIRED BY THE STRICTEST CONDITIONS IN THE SPECIFICATIONS OR NOTED ON THE PLANS TO ENSURE COMPLETE COMPLIANCE WITH ALL CODES AND TO ENSURE THE LONGEVITY AND SAFETY OF THE OPERABLE SYSTEM.

N3. ALL OUTDOOR EQUIPMENT SHALL BE MIN. NEMA 3R RATED.

N4. METAL CONDUIT AND ENCLOSURES SHALL BE USED WHERE PV SOURCE OR OUTPUT CIRCUITS ARE RUN INSIDE A BUILDING.

N5. MODULES SHALL NOT BE PLACED OVER ANY PLUMBING VENTS AND AT LEAST 6" ABOVE FLUSH VENTS.

N6. THE ELECTRICAL CONTRACTOR SHALL COMPLY WITH ANY AND ALL REQUIREMENTS GIVEN BY UTILITY COMPANIES.

N7. FOR ADDITIONAL EQUIPMENT SPECIFICATIONS, SEE PROVIDED CUT SHEETS.

N8. ALL NEC REFERENCES SHALL BE DIRECTLY INTERCHANGEABLE WITH CEC REFERENCES.

N9. IT IS ILLEGAL FOR ANYONE UNLESS ACTING UNDER THE DIRECTION OF A LICENSED PROFFESIONAL ENGINEER OR REGISTERED ARCHITECT TO ALTER ANY ITEMS ON THIS PLAN.

N10. THE ENGINEER HAS NOT BEEN RETAINED FOR JOB SUPERVISION.

N11. ALL OSHA REGULATIONS AND STANDARDS FOR SAFE AND HEALTHFUL WORKING CONDITIONS TO BE FOLLOWED.

N12. ALL CONTRACTORS WORKING ON ROOFS TO BE INSURED AS SUCH

STRUCTURAL NOTES:

S1. MOUNTS ARE DIAGRAMMATIC AND EXACT LOCATION MAY CHANGE, BUT SHALL BE ACCURATELY SPACED.

S2. MOUNTS SHALL BE STAGGERED WHEN NECESSARY TO EVENLY DISTRIBUTE LOAD AMONGST TRUSS.

S3. DO NOT SPLICE RAILS IN MIDDLE 50% OF SPAN BETWEEN TWO MOUNTS.

ELECTRICAL NOTES:

E1. MAXIMUM POWER PER STRING DOES NOT EXCEED 6000W.

E2. ANY EQUIPMENT OR ELECTRICAL MATERIALS USED FOR THIS INSTALLATION SHALL BE NEW AND LISTED BY A RECOGNIZED ELECTRICAL TESTING LABORATORY.

E3. AN INVERTER IN AN INTERACTIVE SOLAR PV SYSTEM SHALL AUTOMATICALLY DE-ENERGIZE ITS OUTPUT TO THE CONNECTED ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK UPON LOSS OF VOLTAGE IN THAT SYSTEM AND SHALL REMAIN IN THAT STATE UNTIL THE ELECTRICAL PRODUCTION AND DISTRIBUTION NETWORK VOLTAGE HAS BEEN RESTORED.

E4. ALL PV ARRAYS SHALL BE EQUIPPED WITH DC GROUND FAULT PROTECTION BY INVERTER)(S), AND ARC FAULT PROTECTION IS INVERTER-INTEGRATED.

E5. ANY AC COMPONENT SHALL MEET OR EXCEED THE AVAILABLE FAULT CURRENT CALCULATED AT THAT COMPONENT.

E6. ALL MODULES AND ANY RELATED ROOF MOUNTED METALLIC EQUIPMENT SHALL BE PROPERLY BONDED AND GROUNDED.

E7. ALL WIRE, VOLTAGES, AMPERAGES AND EQUIPMENT IS SIZED ACCORDING TO TEMPERATURE DERATING AND LOCATION.

E8. ONLY COPPER (CU) CONDUCTORS SHALL BE USED FOR NEW WIRING. CONDUCTORS SHALL BE STRANDED OR SOLID WITH PROPERLY RATED CONNECTORS.

E9. ALL MODULES AND RACKING SHALL BE GROUNDED VIA UL2703-LISTED RACKING SYSTEM'S INTEGRATED GROUNDING (PLEASE SEE DATA SHEET) OR WITH TIN PLATED DIRECT BURIAL RATED LAY IN LUGS USING STAINLESS STEEL HARDWARE, STAR WASHERS, AND THREAD FORMING BOLTS.



1 HOUSE PHOTO

PV-0 SCALE: NTS

PROJECT DESCRIPTION:

(38x360) REC REC360TP4 BLACK MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES SYSTEM SIZE: 13.680kW DC / 10.00kW AC

EQUIPMENT SUMMARY

38 REC REC360TP4 BLACK MODULES

01 SOLAREDGE SE 10000H -US

38 SOLAREDGE POWER OPTIMIZER P401

SHEET INDEX

PV-0 COVER SHEET

PV-1 SITE PLAN

PV-2 ROOF PLAN & MODULES PV-3 ATTACHMENT DETAIL

PV-3.1 TRUSS FRAMING DETAIL

PV-4 ELECTRICAL LINE DIAGRAM & WIRING CALCULATIONS

PV-5 PLACARDS

PV-6 OPTIMIZER CHART

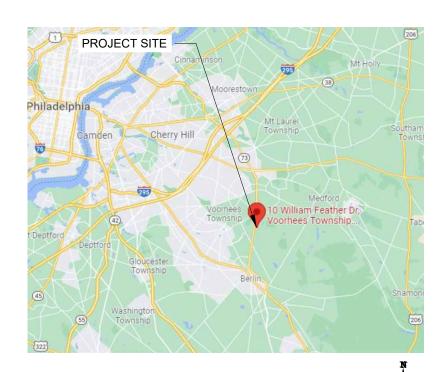
PV-7+ EQUIPMENT SPECIFICATION

GOVERNING CODES

2017 NATIONAL ELECTRIC CODE
2018 INTERNATIONAL RESIDENTIAL CODE FOR NEW JERSEY EDITION
2018 INTERNATIONAL BUILDING CODE
2018 INTERNATIONAL FIRE CODE
NJ UCC REHABILITATION SUBCODE.

SCOPE OF WORK

INSTALLATION OF A SAFE AND CODE-COMPLIANT GRID-TIED SOLAR PV SYSTEM ON AN EXISTING RESIDENTIAL ROOF TOP.



2 VICINITY MAP

PV-0 SCALE: NTS



REVISIONS							
DESCRIPTION DATE F							
Signature with Seal							

PROJECT NAME

FAY NEWMAN
10 WILLIAM FEATHER DR,
VOORHEES TOWNSHIP, NJ

COVER SHEET

SHEET SIZE

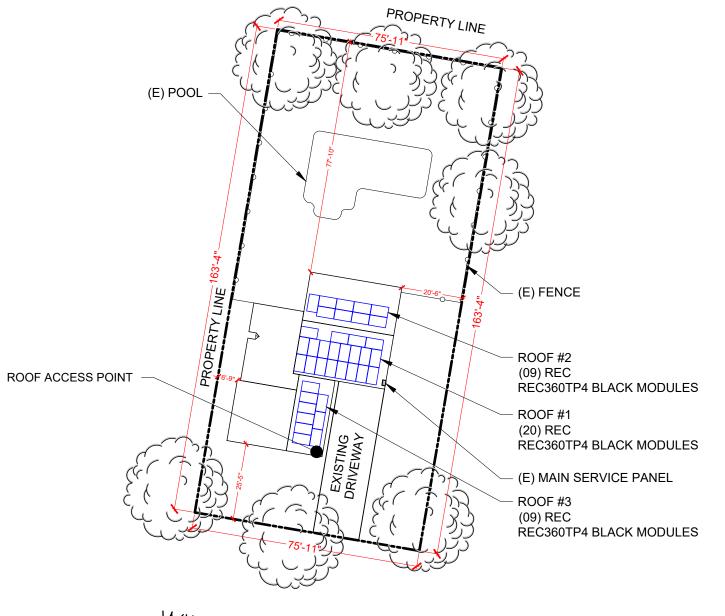
ANSI B

11" X 17"
SHEET NUMBER

● ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.







WILLIAM FEATHER DR

DESCRIPTION DATE REV Signature with Seal

SÜNNYWA

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

FAY NEWMAN

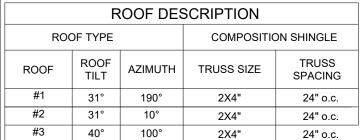
SITE PLAN

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-1

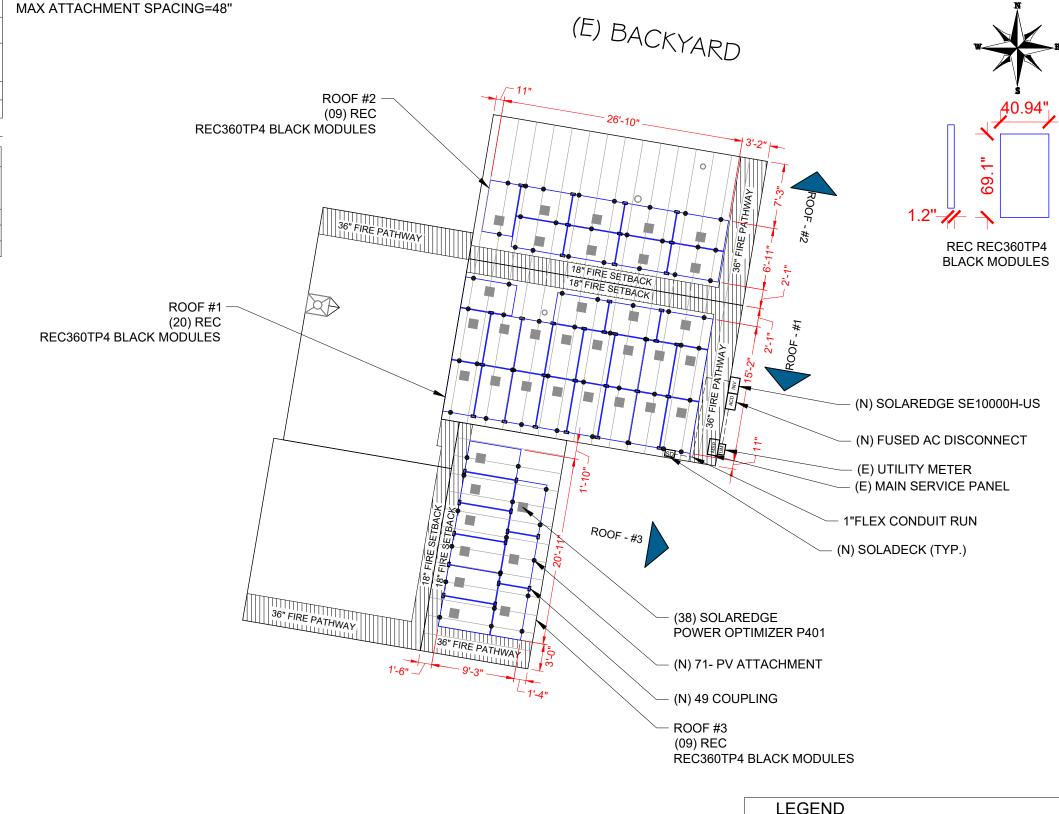
SITE PLAN PV-1 SCALE: 1/32" = 1'



ARRAY AREA							
	# 05	ARRAY AREA	ROOF	ROOF			
ROOF	# OF		AREA	AREA COVERED			
	MODULES	(Sq. Ft.)	(Sq. Ft.)	BY ARRAY (%)			
#1	20	394.00	558.24	70.58			
#2	9	177.30	501.55	35.35			
#3	9	177.30	311.73	56.88			

ROOF ARRAY AREA							
ROOF	# OF MODULES	ARRAY AREA (Sq. Ft.)	ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)			
#1-3	38	748.60	1371.52	54.58			

ARRAY SPECIFICATION	
MODULE LENGTH (inch)	69.10
MODULE WIDTH (inch)	40.94
MODULE AREA (sqft)	19.70
MODULE WEIGHT	44.00
NUMBER OF MODULE	38
TOTAL MODULE WEIGHT (lbs)	1672.00
RACKING WEIGHT (lbs)	194.47
TOTAL ARRAY WEIGHT (lbs)	1866.47
ARRAY AREA (sqft)	748.60
ARRAY DEAD LOAD (lbs/sqft)	2.49
NUMBER OF MOUNTS	71
LOAD PER MOUNT (lbs)	26.29



(E) FRONT YARD WILLIAM FEATHER DR

ROOF PLAN & MODULES SCALE: 3/32"=1'-0"

PV-2

- AC DISCONECT - SOLADECK - UTILITY METER

- MAIN SERVICE PANEL

INV - SOLAREDGE INVERTER - VENT, ATTIC FAN (ROOF OBSTRUCTION)

0 - ROOF ATTACHMENT - RAFTER - CONDUIT IN ATTIC

0

ROOF PLAN & MODULES

SUNNYMA

REVISIONS

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

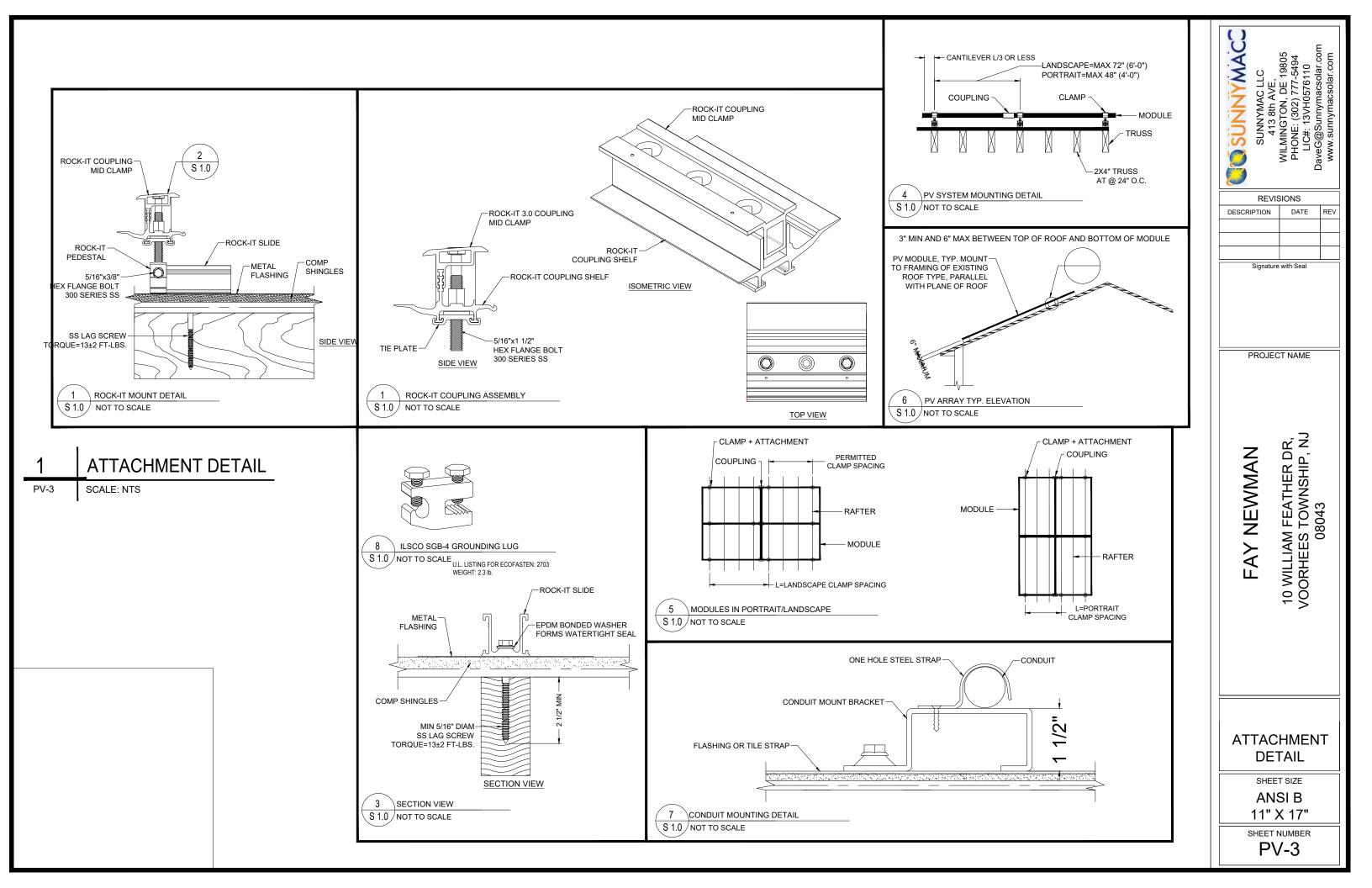
FAY NEWMAN

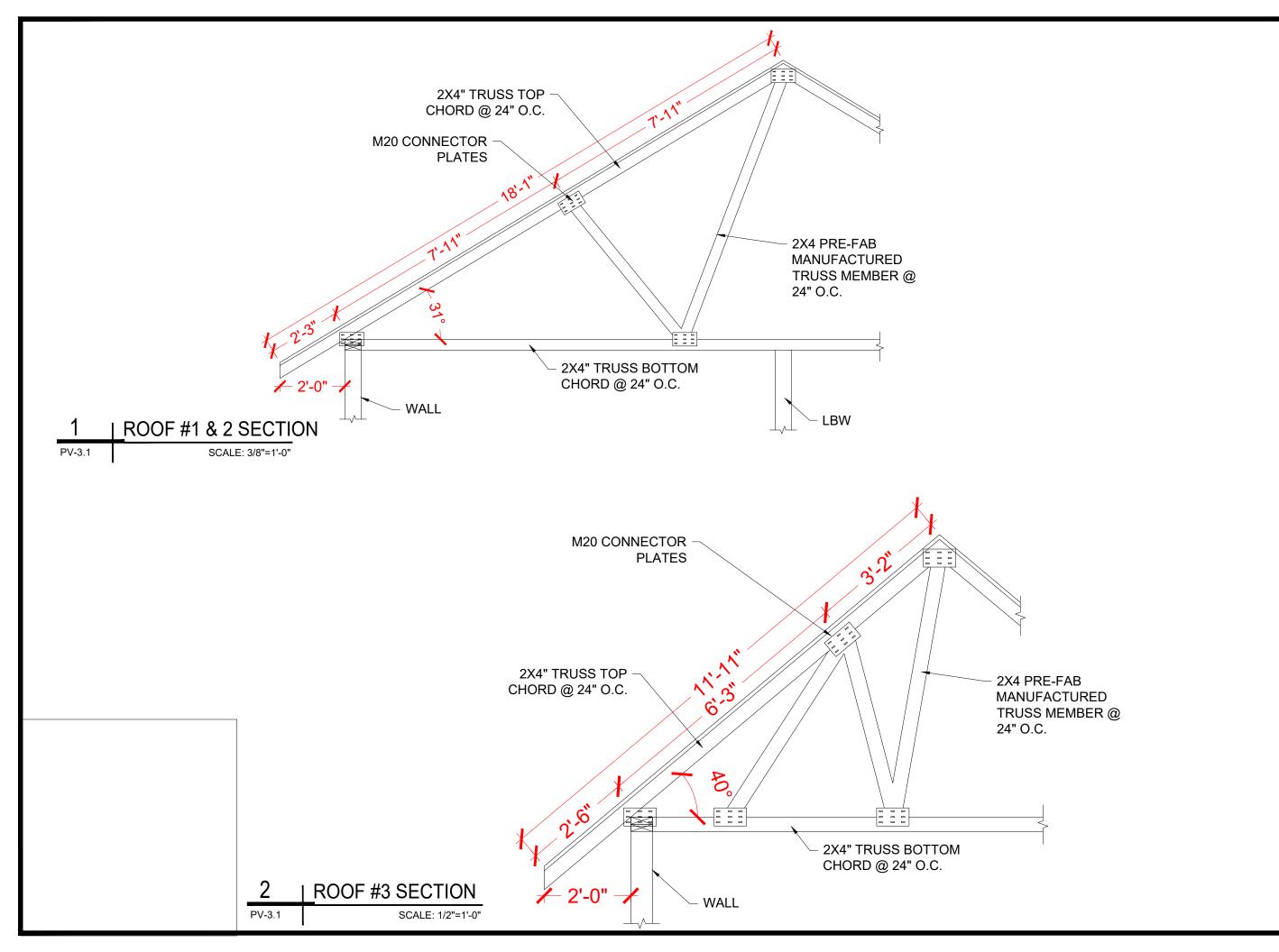
DESCRIPTION

DATE

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER







REVISIONS						
DESCRIPTION	DATE	REV				
Signature	with Seal					

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

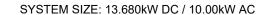
FAY NEWMAN

TRUSS FRAMING DETAIL

ANSI B 11" X 17"

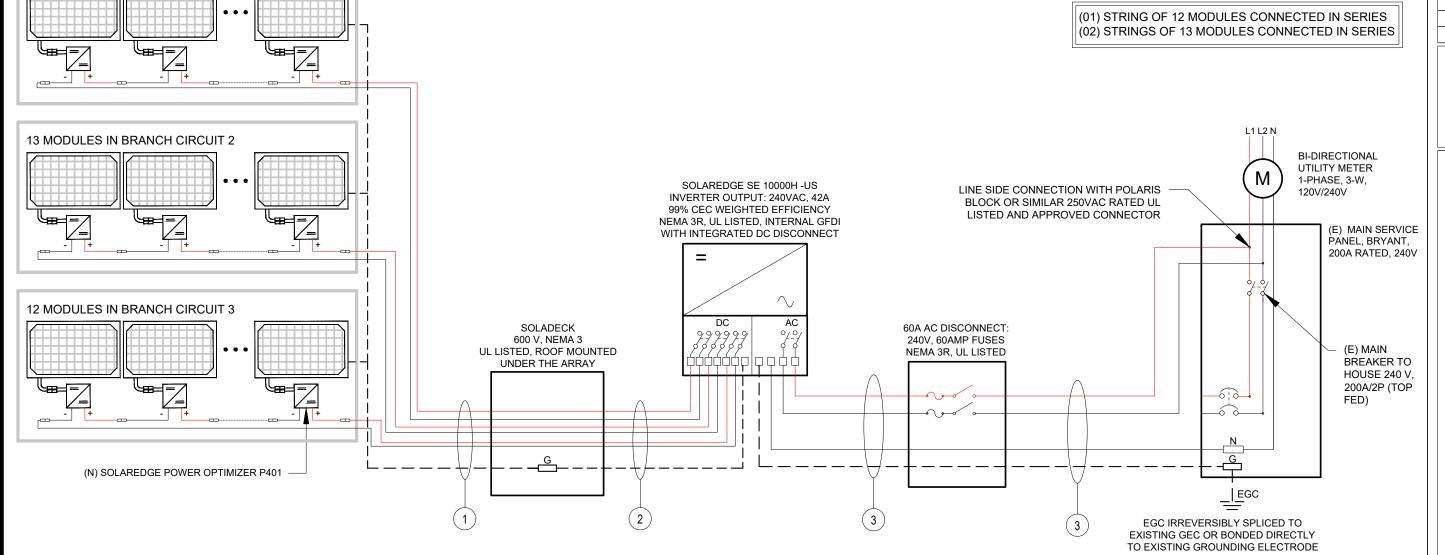
SHEET NUMBER PV-3.1

WIRE TAG#	WIRE FROM	CONDUIT	WIRE QTY	WIRE GAUGE:	WIRE TYPE		WIRE AMP	TEMP DE-RATE:	CONDUIT FILL:	WIRE OCP:	TERMINAL 75°C RATING:	STRING WATTAGE	/ OPERATING =	STRING AMPS	x NEC: = MAX AMPS	MAX SYSTEM VOLTAGE	GRND SIZE	GRND WIRE TYPE
	ARRAY TO SOLAR DECK	OPEN AIR	6	#10	PV WIRE	90°	40A >	(0.96A)	C 0.80A	= 30.72A	35A	4680	/ 400 =	11.7	x 1.25 = 14.63A	480	#10	SBC
	SOLAR DECK TO INVERTER	1"FLEX	6	#10	THWN-2	90°	40A >	(0.76A)	C 0.80A	= 24.32A	35A	4680	/ 400 =	11.7	x 1.25 = 14.63A	480	#10	THWN-2
3	INVERTER TO MSP	1"FLEX	3	#6	THWN-2	75°	65A >	0.94A	x 1.0A	= 61.1A	65A		/ =	42.0	x 1.25 = 52.5A	240	#8	THWN-2



	38	REC360TP4 BLACK MODULE
- 1	00	112000011 1 221011 02 02 2

- 01 SOLAREDGE SE 10000H -US
- 8 SOLAREDGE POWER OPTIMIZER P401



OPTIMIZER SPECIFICATIONS					
MANUFACTURER	SOLAREDGE P401				
DC INPUT POWER	400 W				
DC MAX INPUT VOLTAGE	60V				
DC MAX INPUT CURRENT	14.65A				
DC MAX OUTPUT CURRENT	15A				
MAX INPUT VOLTAGE	480A				

13 MODULES IN BRANCH CIRCUIT 1

INVERTER CHARACTERISTICS - SOLAREDG	E SE 1000	00H-US
MAX OUTPUT POWER	10000	W
SYSTEM OPERATING VOLTAGE	400	V
MAX CONTINOUS OUTPUT CURRENT	42	Α
MAX INPUT VOLTAGE	480	V
SYSTEM SHORT CIRCUIT CURRENT	15	Α
MAX EFFICIENCY	99	%

PV MODULE RATING (@ STC
MANUFACTURER	REC360TP4 BLACK
MAX. POWER-POINT CURRENT (IMP)	10.62 AMPS
MAX. POWER-POINT VOLTAGE (VMP)	33.9 VOLTS
OPEN-CIRCUIT VOLTAGE (VOC)	40.6VOLTS
SHORT-CIRCUIT CURRENT (ISC)	11.26 AMPS
NOM. MAX. POWER AT STC (PMAX)	360 WATT
MAX. SYSTEM VOLTAGE	1000V
VOC TEMPERATURE COEFFICIENT	-0.26° %/°C

NOTE: PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN.

SUNNYMAC LLC
413 8th AVE,
WILMINGTON, DE 19805
PHONE: (302) 777-5494
LIC#: 13VH0576110
DaveG@Sunnymacsolar.com
www.sunnymacsolar.com

REVISIONS							
DESCRIPTION	DATE	REV					
Signature with Seal							

-

PROJECT NAME

FAY NEWMAN

10 WILLIAM FEATHER DR,

VOORHEES TOWNSHIP, NJ

08043

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-4

1 ELECTRICAL LINE DIAGRAM
PV-4 SCALE: NTS



ELECTRICAL SHOCK HAZARD

DO NOT TOUCH TERMINALS. TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:

INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): CEC 2019: 690.17(B).

WARNING

ELECTRICAL SHOCK HAZARD THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE **UNGROUNDED AND MAY BE ENERGIZED**

LABEL LOCATION: INVERTER(S), DC DISCONNECTS.

PER CODE(S): CEC 2019: 690.35(F).

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LABEL LOCATION: ADJACENT TO PV BREAKER (IF APPLICABLE). PER CODE(S): CEC 2019: 705.12(B).

WARNING

PHOTOVOLTAIC SYSTEM COMBINER PANEL

DO NOT ADD LOADS

LABEL LOCATION: PHOTOVOLTAIC AC COMBINER (IF APPLICABLE). PER CODE(S): CEC 2019: 705.12(D)(2)(3)(c).

WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL LOCATION:

INTERIOR AND EXTERIOR DC CONDUIT EVERY 10 FT, AT EACH TURN, ABOVE AND BELOW PENETRATIONS. ON EVERY JB/PULL BOX CONTAINING DC CIRCUITS. PER CODE(S): CEC 2019: 690.13.

PHOTOVOLTAIC SYSTEM AC DISCONNECT RATED AC OPERATING CURRENT 42 AMPS AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION: AC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: CEC690.54)

WARNING

ELECTRICAL SHOCK HAZARD

IF GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

LABEL LOCATION: INVERTER(S), ENPHASE ENVOY ENCLOSURE (IF APPLICABLE). PER CODE(S): CEC 2019: 690.15.

WARNING

DUAL POWER SUPPLY SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL LOCATION: UTILITY SERVICE METER AND MAIN SERVICE PANEL PER CODE(S): NEC 2014: 705.12(D)(3),

NEC 2011: 705.12(D)(4)

• DO NOT COVER EXISTING MANUFACTURER LABELS.

INVERTER 1

LABEL LOCATION:

SYMBOLS.

HAND WRITTEN.

OTHERWISE SPECIFIED

• SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4-2011,

• SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF THE CEC 2019 ARTICLE 110.21(B), UNLESS SPECIFIC

INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF

• SIGNS AND LABELS SHALL ADEQUATELY WARN OF

HAZARDS USING EFFECTIVE WORDS, COLORS AND

• LABELS SHALL BE PERMANENTLY AFFIXED TO THE

• LABEL SHALL BE OF SUFFICIENT DURABILITY TO

PRODUCT SAFETY SIGNS AND LABELS, UNLESS

WITHSTAND THE ENVIRONMENT INVOLVED.

EQUIPMENT OR WIRING METHOD AND SHALL NOT BE

PHOTOVOLTAIC DC DISCONNECT

11.7

400

480

15

RATED MAXIMUM POWER-POINT CURRENT:

RATED MAXIMUM POWER-POINT VOLTAGE

MAXIMUM SHORT CIRCUIT CURRENT:

MAXIMUM SYSTEM VOLTAGE

INVERTER(S), DC DISCONNECT(S).

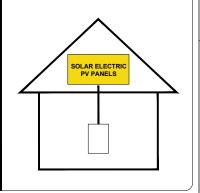
REQUESTED BY THE LOCAL AHJ.

PER CODE(S): CEC 2019: 690.53.

NOTES AND SPECIFICATIONS:

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

> **TURN RAPID SHUTDOWN** SWITCH TO THE "OFF" **POSITION TO SHUT DOWN** PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.



ON OR NO MORE THAT 1 M (3 FT) FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED. PER CODE(S): NEC 2017: 690.56(C)(1)(a)

PHOTOVOLTAIC SYSTEM **EQUIPPED WITH RAPID SHUTDOWN**

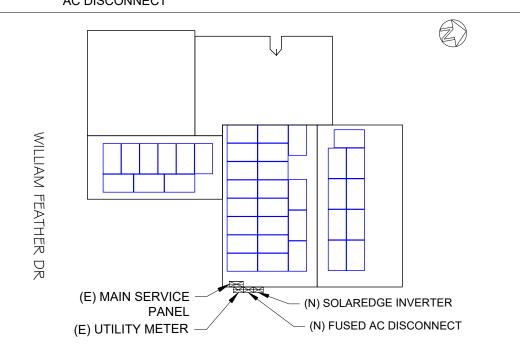
LABEL LOCATION:

WEATHER RESISTANT MATERIAL, DURABLE PLAQUE, UL969 AS STANDARD TO WEATHER RATING (UL LISTING OF MARKINGS NOT REQUIRED), MIN 3/8" LETTER HEIGHT ARIAL OR SIMILAR FONT NON-BOLD, PLACED WITHIN THE MAIN SERVICE DISCONNECT, PLACED ON THE OUTSIDE OF THE COVER WHEN DISCONNECT IS OPERABLE WITH SERVICE PANEL CLOSED. (PER CODE: CEC690.12, 690.56(C))

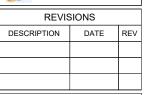
CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN MAIN SERVICE PANEL, UTILITY METER SOLAREDGE INVERTER

AC DISCONNECT



SUNNYMAC LLC 413 8th AVE, WILMINGTON, DE 19805 PHONE: (302) 777-5494 LIC#: 13VH0576110 DaveG@Sunnymacsolar.com SUNNYMA



PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

FAY NEWMAN

PLACARDS

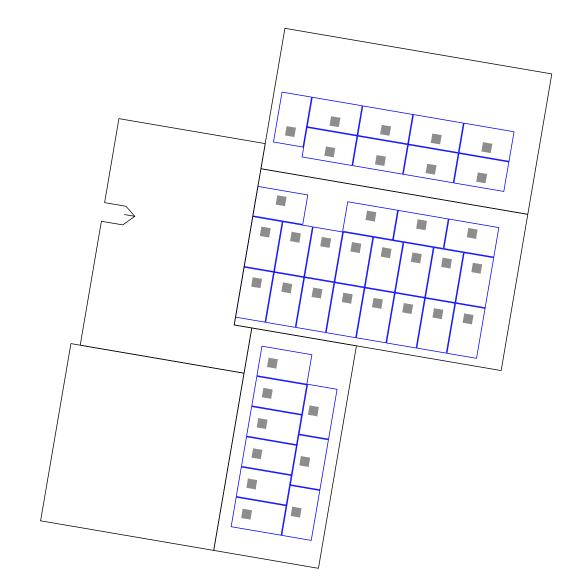
SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

	1-10	11-20	21-30	31-40	41-50	51-60
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

SOLAREDGE OPTIMIZER CHART

(E) BACKYARD



(E) FRONT YARD WILLIAM FEATHER DR





REVISIONS						
DESCRIPTION DATE REV						
Signature with Seal						

PROJECT NAME

FAY NEWMAN
10 WILLIAM FEATHER DR,
VOORHEES TOWNSHIP, NJ
08043

SOLAREDGE OPTIMIZER CHART

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-6





REC TWINPEAK 4 **BLACK SERIES**

PREMIUM SOLAR PANELS WITH SUPERIOR PERFORMANCE

REC TwinPeak 4 Black Series solar panels feature an aesthetically-pleasing full-black design with high panel efficiency and power output, enabling customers to get the most out of the space used for the installation.

Combined with industry-leading product quality and the reliability of a strong and established European brand, REC TwinPeak 4 Black Series panels are ideal for residential and commercial rooftops worldwide.





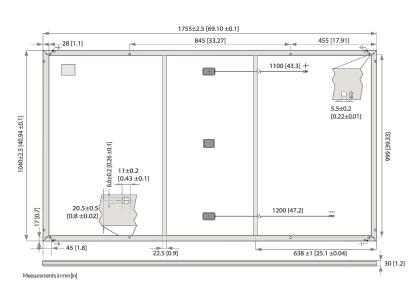








REC TWINPEAK 4 BLACK SERIES



Product code*: RECxxxTP4 Black				
355	360	365	370	
0/+5	0/+5	0/+5	0/+5	
33.5	33.9	34.3	34.7	
10.60	10.62	10.65	10.68	
40.5	40.6	40.8	41.0	
11.19	11.26	11.32	11.38	
19.4	19.7	20.0	20.3	
	355 0/+5 33.5 10.60 40.5	355 360 0/+5 0/+5 33.5 33.9 10.60 10.62 40.5 40.6 11.19 11.26	355 360 365 0/+5 0/+5 0/+5 33.5 33.9 34.3 10.60 10.62 10.65 40.5 40.6 40.8 11.19 11.26 11.32	

ELECTRICAL DATA @ NMOT	Product code*: RECxxxTP4 Black				
Power Output-P _{MAX} (Wp)	269	272	276	280	
Nominal Power Voltage - V _{MPP} (V)	31.4	31.7	32.1	32.5	
Nominal Power Current - I _{MPP} (A)	8.56	8.58	8.60	8.63	
Open Circuit Voltage - V _{oc} (V)	37.9	38.0	38.2	38.4	
Short Circuit Current-I _{SC} (A)	9.04	9.10	9.15	9.19	

Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 20° C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{MMV}) at STC indicated above.



	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	Any	≤25 kW	25-500 k
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.5%	0.5%	0.5%
Power in Year 25	86%	86%	86%

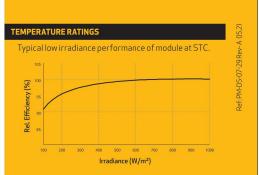
See warranty documents for details. Conditions apply.

GENERALDAII	А.
Cell type:	120 half-cut mono c-Si p-type cells 6 strings of 20 cells in series
Glass:	0.13" (3.2 mm) solar glass with anti-reflection surface treatment
Backsheet:	Highly resistant polymeric construction (black)
Frame:	Anodized aluminum (black)
Junction box:	3-part, 3 bypass diodes, IP68 rated in accordance with IEC 62790
Cable:	12 AWG (4 mm²) PV wire, 43 + 47" (1.1 m + 1.2 m) in accordance with EN 50618
Connectors:	Stäubli MC4 PV-KBT4/KST4, 12 AWG(4 mm²) in accordance with IEC 62852 IP68 only when connected
Origin:	Made in Singapore

69.1 x 40.94 x 1.2 in (1755 x 1040 x 30 mm) 19.70 sq ft (1.83 m²) 44.0 lbs (20.0 kg)

MAXIMUM RATINGS	
Operational temperature:	-40 +185°F (-40 +85°C)
Maximum system voltage:	1000 V
Maximum test load (front):	+7000 Pa (146 psf)*
Maximum test load (rear):	-4000 Pa (83.5 psf)*
Max series fuse rating:	25 A
Max reverse current:	25 A
*See installation	on manual for mounting instructions

Temperature coefficient of P. -0.34 %/°C -0.26 %/°C Temperature coefficient of $V_{\rm oc}$: Temperature coefficient of last 0.04 %/°C



Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



www.recgroup.com

SUNNYMÁC

REVISIONS					
DESCRIPTION	DATE	REV			

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

FAY NEWMAN

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-7

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505





PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- / Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer **For North America**

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72- cell modules)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72 cell modules)	P405 (for high- voltage modules)	P485 (for high- voltage modules)	P505 (for higher current modules)	
INPUT			'						'
Rated Input DC Power ⁽¹⁾	320	340	370	4	00	405	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	4	8	60	80	60	12	5(2)	83(2)	Vdc
MPPT Operating Range	8 -	48	8 - 60	8 - 80	8-60	12.5	- 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)		11		10.1	11.75	1	1	14	Adc
Maximum DC Input Current		13.75		12.5	14.65	12	5	17.5	Adc
Maximum Efficiency				99	.5				%
Weighted Efficiency				98.8				98.6	%
Overvoltage Category				II					
OUTPUT DURING OPER	ATION (POV	VER OPTIMI	ZER CONNEC	TED TO OPE	RATING SOL	AREDGE IN	VERTER)		
Maximum Output Current				15)				Adc
Maximum Output Voltage			60				85		Vdc
OUTPUT DURING STAND	DBY (POWER	OPTIMIZER	DISCONNECT	ED FROM SO	DLAREDGE IN	VERTER OR	SOLAREDGE	INVERTER C	OFF)
Safety Output Voltage per Power Optimizer				1 ±	0.1				Vdc
STANDARD COMPLIAN	CE								
EMC			FCC Pa	rt15 Class B, IEC6	1000-6-2, IEC6100	0-6-3			
Safety				IEC62109-1 (class	Il safety), UL1741				
Material		UL94 V-0 , UV Resistant							
RoHS				Ye	S				
INSTALLATION SPECIFIC	CATIONS								
Maximum Allowed System Voltage				100	00				Vdc
Compatible inverters			All SolarE	dge Single Phase	and Three Phase i	nverters			
Dimensions (W x L x H)	129 :	× 153 × 27.5 / 5.1 >	(6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 159 x 49.5	6 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)		630 / 1.4		750 / 1.7	655 / 1.5	845	/ 1.9	1064 / 2.3	gr / II
Input Connector			МС	4 ⁽³⁾			Single or dual MC4 ⁽³⁾⁽⁴⁾	MC4 ⁽³⁾	
Input Wire Length				0.16 /	0.52				m/f
Output Wire Type / Connector				Double Insul	ated / MC4				
Output Wire Length	0.9 /	2.95			1.2 /	3.9			m/f
Operating Temperature Range ⁽⁵⁾				-40 - +85 /	-40 - +185				°C/°
Protection Rating	IP68 / NEMA6P								
Relative Humidity				0 - 1	100				%

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

(2) NEC 2017 requires max input voltage be not more than 80V (3) For other connector types please contact SolarEdge

(4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals.

(5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details.

PV System Design Using a SolarEdge Inverter ⁽⁶⁾⁽⁷⁾		Single Phase HD-Wave Single phase		Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P320, P340, P370, P400, P401	8		10	18	
(Power Optimizers)	P405, P485, P505	(6		14	
Maximum String Length (Powe	er Optimizers)	25		25	50(8)	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000 ⁽⁹⁾	12750(10)	W
Parallel Strings of Different Lengths or Orientations			es es			

(6) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf

(7) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string
(8) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

(9) For 208V grid: it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

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REVIS	SIONS		
DESCRIPTION	DATE	REV	

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

FAY NEWMAN

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



12-25

INVERTERS

Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency

solaredge.com

- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for
 Optional: Revenue grade data, ANSI C12.20 NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance

- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Class 0.5 (0.5% accuracy)



with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

/ Single Phase Inverter

SE/600H-U								
	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	√	✓	✓	√	√	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5(1)				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А
GFDI Threshold				1				А
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes	1	-		
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		3	80			400		Vdc
Maximum Input Current @240V(2)	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V(2)	=	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			99	9.2			%
CEC Weighted Efficiency			Ç	99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W
ADDITIONAL FEATURES								
Supported Communication Interfaces			RS485, Etherne	t, ZigBee (optional), C	Cellular (optional)			
Revenue Grade Data, ANSI C12.20				Optional ⁽³⁾	, , , , ,			-
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rap	d Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE	1							
Safety		UL1741	, UL1741 SA, UL1699B	. CSA C22.2, Canadian	AFCI according to T.	I.L. M-07		
Grid Connection Standards			IEE	E1547, Rule 21, Rule 14	1 (HI)			
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICATION	ONS							
AC Output Conduit Size / AWG Range		1	" Maximum / 14-6 AW	/G		1" Maximur	n /14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range			mum / 1-2 strings / 14				strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in / mm
Weight with Safety Switch	2	2 / 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb / kg
Noise			25	1		<50		dBA
Cooling				Natural Convection	1			
Operating Temperature Range			-13 to +140 /	-25 to +60 ⁽⁴⁾ (-40°F / -	-40°C option)(5)			°F / °C
Protection Rating				4X (Inverter with Safet	-			
	I .			The second secon				

For other regional settings please contact SolarEdge support
 A higher current source may be used; the inverter will limit its input current to the values stated
 Revenue grade inverter P/N: SExxxxH-US00NNC2
 For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

RoHS

REVISIONS						
DESCRIPTION	DATE	REV				

PROJECT NAME

10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043

FAY NEWMAN

EQUIPMENT SPECIFICATION

> SHEET SIZE **ANSI B**

11" X 17" SHEET NUMBER



ROCKIT

COMPLETE RAIL-LESS RACKING SYSTEM

REVISION DATE: 12/09/20

VERSION: v2.4

ECOFASTENSOLAR.COM

EcoFasten
For Installers. By Installers.

ROCKIT

The RockIt 3.0 system is the industry's premier rail-less PV racking system for composition shingle, tile, and metal pitched rooftops. Designed in conjunction with installers, Rocklt quickly & easily installs with a single tool. It features an easy-toposition slide alignment and a top-down leveling system. Logistically smart, no need to ship or transport long rails. Components are available in a black finish that compliments both commercial and residential applications. UL 2703 certified.

FEATURES

- · Patented Watertight Technology
- · Fully integrated bonding
- · Top-down leveling system
- · North-South adjustability
- Single tool install

REVISIONS DESCRIPTION PROJECT NAME 10 WILLIAM FEATHER DR, VOORHEES TOWNSHIP, NJ 08043 **FAY NEWMAN**

DATE

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER **PV-10**

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